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Strain Partitioning Between Ductile and Brittle Stratigraphy
Characterizing the Sand Wash Fault System, Uinta Basin, Utah Strain Partitioning Between Ductile and Brittle Stratigraphy-Characterizing the Sand Wash Fault System, Uinta Basin, Utah

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ABSTRACT

The Sand Wash fault zone is a segmented and discontinuous fault system that strikes northwest to southeast in the central part of the Uinta Basin. It is approximately 34 kilometers long with an uncommonly wide damage zone, typically 100 to 200 meters wide. Due to recent, rapid, and large-scale incision by the Green River and its tributaries, the Sand-Wash fault zone is well exposed in several closely spaced canyons. These canyon exposures allow mapping of the lateral relationships through panoramic photographs and surface kinematic descriptions.

Most movement on the Sand Wash fault zone occurred in the late Eocene, but minor, more recent movement likely occurred. Evidence for fault timing includes strata-bound, syndepositional movement which occurred during Lake Uinta time (55 to 43 Ma BP) resulting in debris flows, slump blocks, and small (>150 meters diameter) sag basins filled with poorly organized sediments. After lithification, elongate grabens formed with up to 33.5 meters of horizontal extension. Two styles of deformation are present. Brittle rocks, such as sandstone and limestone beds, are intensely fractured and faulted, whereas clay and organic-rich rocks are largely unfractured and unfaulted, with variably folded beds that have experienced some layer-parallel slip. Laterally, deformation is distributed up to 100 meters from the fault core, which is uncommonly large for faults with short lengths and little displacement. Vertically, displacement is concentrated in brittle sandstone and carbonate beds and rare in clay- and hydrocarbon-rich units, such as the Mahogany oil-shale zone of the Eocene Green River Formation. The Mahogany oil-shale zone mostly displays ductile flow (granular flow) commonly forming small décollements between overlying and underlying units. Vertical displacement on separate fault segments is generally less than 5 meters and decreases down section, dying out completely around the top of the Mahogany oil-shale zone. ters diameter) sag basins filled with poorly organized sediments. After lithification, elcoital set
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In this paper we show evidence for syndepositional deformation along the Sand Wash fault zone, strain partitioning along décollement surfaces, fault surfaces that experience multiple deformational phases, pop-up blocks, and graben development. We also show that deformation on the fault zone is related to extension above a neutral surface of a larger fold. This larger fold is associated with a basement-rooted fault zone that moved during Laramide tectonism as the Uncompahgre uplift developed. The Sand Wash fault zone appears to have many similarities to the larger, and more deeply buried, Duchesne fault zone 25 kilometers to the north, and the more deeply eroded Cedar Ridge fault zone located 30 kilometers to the south. The high-resolution fault model, developed herein, is thus a good proxy for other complex fault zones in the Uinta Basin. Our model will be useful to oil and gas operators as they develop horizontal wells across this and other complex fault

INTRODUCTION AND PREVIOUS WORK

Utah is justifiably famous for its outstanding outcrops, with stratigraphers coming from all over the world to study the well-exposed Upper Cretaceous deltaic and marine outcrops in the Book Cliffs, and lacustrine beds of the Eocene Green River Formation (GRF) in the Uinta Basin. Likewise, structural geologists come to see well-exposed examples of thinskinned thrust faults of the Sevier orogeny, basementrooted reverse faults of the Laramide orogeny, salt withdrawal faulting in the Paradox Basin, and active fault systems related to the extension of the Basin and Range province. The superbly exposed Moab Fault alone attracts hundreds of geology students and professionals every year. To the above list we add the Sand Wash fault zone (SWFZ) in the central Uinta Basin, one of the most complex, and clearly exposed examples of geologic deformation in Utah (figure 1).

Figure 1. Location map of the Uinta Basin within northeastern Utah, showing the position of the Sand Wash fault zone (SWFZ) in red in the center of the basin. Note that the SWFZ is south of the main oil and gas fields in the basin and that it trends northwest-southeast, like the other fault zones in the southern Uinta Basin.

Fault mechanics are commonly oversimplified. A common mistake is to assume that the same magnitude of offset observed in a single outcrop is uniform along the entire fault. In most cases, however, faults rapidly change character in response to varying mechanical properties of the rocks involved in the deformation. Other factors, such as pore fluid pressure change between rock units, can also cause a lack of uniformity. The SWFZ is a unique natural laboratory for the study of variable fault mechanics.

The SWFZ gets its name from exposures in Sand Wash, a deeply incised canyon that drains into the Green River, near the head of Desolation Canyon, in northeastern Utah. The SWFZ is a segmented and discontinuous fault system that can be divided into eastern and western parts by the course of the Green River (figure 2). Highly deformed sedimentary strata is commonly sandwiched by strata that is largely undeformed at the outcrop scale, resulting in vertically partitioned units (figure 3).

Our study focuses on outcrop located where the lower reaches of Sand Wash and Nine Mile Creek drain into the Green River (figure 4). There, the SWFZ includes examples of syndepositional softsediment deformation, small décollements, reactivated fault surfaces, and alternating ductile and brittle deformational relationships within the Green River Formation. These structural features are beautifully exposed in three dimensions (3D) due to erosion in Sand Wash and its tributary canyons, having exposed 800 meters of section across and along the length of the fault zone.

For such a well exposed fault system, very little has been published about it. The SWFZ is exceptionally long and straight for the little observed slip on its many faults. The high degree of deformation in some sandstone beds adjacent to apparently undeformed oil -shale beds creates very visually striking outcrops. Many parallel fault systems in the central and southern Uinta Basin have been interpreted by previous workers as having significant strike-slip offset (Stone, 1977; Eckels and others, 2004; Bader, 2009; Sprinkel, 2018; Brinkerhoff and Sprinkel, 2021). Here we examine the SWFZ for transpressional features as well. As perhaps the best exposed fault system in the Uinta Basin, the SWFZ offers an outstanding opportunity to understand the Laramide stresses that created it. The data collected in many field visits suggests a simple extensional model that points to significant deeper deformation.

GEOLOGIC SETTING AND BACKGROUD INFORMATION

The Uinta Basin formed as a rapidly subsiding flexural basin during the Laramide orogeny by loading of the adjacent Uinta Mountains uplift to the north (figure 5). Paleogene sedimentary units accumulated

Figure 2. Satellite images of the Sand Wash area of interest. A) Uninterpreted image, with the Green River running from north to south and Nine Mile Creek flowing into it from the west. Sand Wash Canyon is easily visible, forming along weaknesses created by the fault zone fracturing of the stratigraphic column. B) Same image with the fault zone outlined in red and the major brittle sandstone members highlighted.

in this rapidly subsiding basin. The basin is longitudinally (W-E) asymmetric with a relatively narrow, steeply dipping northern limb adjacent to the thrusted southern margin of the Uinta Mountains, and a wide, gently dipping south limb stretching from the East and West Tavaputs Plateaus to the synclinal axis (Fouch, 1976; Fouch and others, 1994a; Ford and others, 2016) (figure 5). The SWFZ lies on the gently dipping southern limb of the Uinta Basin where the Green River and its tributaries have incised the Eocene Green River and Uinta Formations, creating classic Colorado Plateau mesa and slope topography (Remy, 1992) (figure 2).

The contemporaneous Paleocene-Eocene-aged fluvial Wasatch and Colton Formations were deposited during early basin development. This was followed by deposition of the lacustrine-dominated GRF as Lake Uinta expanded. The deepest part of the Uinta Basin accumulated approximately 6,000 meters of fluvial-lacustrine sediments over 10-million years (Davis and others, 2010). By the end of the Eocene, Lake Uinta finally disappeared as the fluvialdominated Uinta and Duchesne River sediments progressively filled the basin from the east (Smith and others, 2008).

In the study area, the eastern part of the SWFZ

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Figure 5. Tectonic features of the Uinta Basin. Note the Sand Wash Fault Zone in red. Modified from Osmond, 1965 and Sprinkel, 2014. This map helps interpret the Sand Wash fault zone as neutral surface deformation associated with the extension on the outer arc of the Uncompahgre anticline, similar to the Cedar Ridge fault zone.

cuts the Parachute Creek Member (including the informal S1 and S2 sandstone marker beds, and the formal Horse Bench Sandstone Bed), and the Sandstone and Limestone member of the GRF (figures 2 and 6); whereas the western part of the fault zone cuts the Sandstone and Limestone member of the GRF, and the overlying Uinta "B" member of the Uinta Formation. Here the mesa tops are held up by the relatively thin sandstone units of the Parachute Creek Member of the upper GRF, the Sandstone and Limestone member of the GRF, and the Uinta B member of the Uinta Formation. The slopes consist of argillaceous and organic-rich dolomite and siltstone beds of the Parachute Creek Member. The Parachute Creek Member type section is in the Piceance Basin of northwestern Colorado, and is mostly oil shale, marlstone, and tuff beds with minor siltstone and sandstone (Bradley, 1931). The Parachute Creek Member is well known for its kerogen-rich rocks, and includes the best developed, and most laterally continuous oil shale beds in both the Uinta and Piceance Basins. The most widespread, continuous, and best-known oil

shale unit in the Parachute Creek Member is the Mahogany oil-shale zone, named for its resemblance to finished mahogany when polished (Bradley, 1931). The Mahogany oil-shale zone (MOSZ), or R7 zone (Birgenheier and Vanden Berg, 2011; Keighley and others, 2015) consists, in the study area, of about 30 meters of oil shale, argillaceous dolomite, and tuff beds. Cashion (1967) found that the Parachute Creek Member becomes progressively siltier and sandier towards the southern part of the Uinta Basin. In particular, the Parachute Creek Member in the study area contains many thin, laterally continuous siltstone and fine-grained sandstone beds, and three welldeveloped sheet sandstone beds. In ascending stratigraphic order, these sheet sandstone beds are the S1

Figure 6. Simplified stratigraphic column of the upper Green River Formation and lower Uinta Formation in the Sand Wash fault zone area. Stratigraphic nomenclature and thicknesses based on Remy, 1992.

and S2 sandstone marker beds, and the Horse Bench Sandstone bed (Fouch and others, 1976; Remy, 1992; Morgan, 2003; Keighley, 2013; Töro and Pratt, 2015). All three form prominent benches and mesas in the Sand Wash and Nine Mile Canyon areas. Cashion (1967) and Remy (1992) interpreted these as sheet sandstones deposited as shallow water lacustrine deltas that prograded into Lake Uinta from the south. They consist of classic coarsening upward sequences of fine-grained, tuffaceous sandstones with trough cross-bedding and hummocky beds. These sheet sandstone beds are intensely deformed in the SWFZ fault, whereas the intervening oil-shale-rich section is relatively undisturbed.

METHODS

The goal of the study was to map the magnitude and style of deformation associated with the SWFZ (figure 2) and create a structural model that best fits the observed deformation. Using photogrammetric models derived from panoramic photographs (photo pans) captured by unmanned aerial vehicles (UAVs, or drones), we measured the lengths and throws of fault segments as well as related deformation. We also used these photogrammetric models to measure the undeformed beds that are stratigraphically above and below fault segments. High-resolution photo pans were made of nine separate canyon wall exposures where the S2 sandstone marker bed is cut by the SWFZ. Also, a large plan-view photo pan of structural deformation of the S2 sandstone marker bed was interpreted, and comparisons were made to measurements made in the vertical outcrops. Orientations of fault surfaces were measured in the S2 sandstone marker bed, Horse Bench Sandstone Bed, and Uinta B member, as were joint sets in each sedimentary unit. These measurements are presented in tables 1 through 7. The fault surface measurements were plotted on equal-angle stereographic projections. Fault strike and dips were then identified by formation and differences measured. Slickenline directions were also measured and slickenline overprint relationships noted (figure 7). Projections of slickenline directions were plotted as stereographs with interpreted overprinting relationships and related to regional tectonics. Folds were noted, and the long axis and direction of shear were measured. Décollement surfaces were observed, and their width, lithology, and sense of shear measured. Pervasive soft-sediment deformation features such as flame structures and ball and pillows were observed, with locations, stratigraphic unit, and lithologies recorded. Sedimentary features such as growth strata, debrites, missing strata, and rafts were noted and photographed.

Fault lengths and geometries - We measured individual fault traces using satellite imagery from Google Earth ProTM and drone photogrammetry, using a Mavic 2 ZoomTM drone with a 12-megapixel camera stabilized on a 3-axis gimbal; the photographs were used to create a 3D photorealistic model using Agisoft^{TM} Metashape software (figure 8). Each photogrammetry model typically involved 200 to 500 photographs taken 50 to 100 meters from the outcrop face. Individual fault strands (traces) were defined as through-going ruptures measured from tip to tip. Faults connected through relay ramps were measured as separate faults. Individual lengths were measured digitally, and the involved stratigraphic units noted (table 1). Limitations of this method include the underestimation of strand lengths due to lack of completely visible surface rupture (covered by regolith, soil, vegetation) and complicated topography limiting outcrop exposures, such as a faulted rock unit being cut by a steep-walled canyon. In ambiguous cases, we measured to the edge of the visible strand, choosing to underestimate fault lengths.

Fault displacements - Fault displacements were measured on individual segments where marker beds were offset on high, vertical cliffs bordering Nine Mile Creek and the Green River (figure 9). Global Positioning System-referenced (GPS) photographs of the cliff faces were then used to build large 3D models and measure offsets using Agisoft I^M software. Offset measurements should be considered apparent measurements on the vertical cliff faces because oblique and strike-slip movement are not visible. Displacement magnitude of individual segments often changed along the dip length of the fault. Rather than attempting to capture changing displacement magnitudes through multiple measurements on a single fault strand, we instead took a single measurement on the most easily identifiable offset marker bed. A total of 110 stratigraphic strike and dips were collected within the SWFZ, as well as south and north of the zone. Displacement data is collected in table 2.

Fault plane orientations - Individual fault-plane orientation data were collected for as many surfaces in the Uinta Formation, Horse Bench Sandstone Bed, and S2 sandstone marker beds as we could access (figure 7). The dataset is weighted heavily toward the sandstones as preserved fault surfaces suitable for orientation measurements are not found within the shales. The measurements (tables 3A, B, and C) and their accompanying stereographs (figures 10A, B, and C) are listed by stratigraphic intervals.

Slickenlines - We measured slickenlines on fault surfaces to determine fault slip orientations and distinguish between mode 1, 2, and 3 fractures (tables 4A, B, and C; figures 11A, B, and C). Slickenlines plot as points on a great circle, which represents the fault plane. Depending on the dip of the fault, slickenline plunges can help determine the amount of strike slip vs. dip slip (figure 11D). However, sense of shear is difficult to determine from slickenline data alone and requires identifying the direction a marker is offset.

Measuring fault zone extension - To measure total extension across the fault zone, detailed length measurements were made on the top of the S2 marker bed on the grabens and other identifiable blocks, then this sum was subtracted from the total width of the fault zone. The cleanest measurements were made on the cliff-face shown on figure 3.

Fracture data – Joints and fractures were measured within and adjacent to the fault zone in multiple Table 1. Fault segment length by stratigraphic unit in meters.

Table 1 continued. Fault segment length by stratigraphic unit in meters.

Table 2 continued. Displacements on discreet fault segments in meters. Locations noted on figure 4.

Table 3A. Fault surface dips, dip directions and locations for the Uinta Formation.

				M.D. Vanden Berg, R. Brinkerhoff, J.E. Birdwell, E.A. Jagniecki, L.P. Birgenheier, editors
				Table 3A. Fault surface dips, dip directions and locations for the Uinta Formation.
No.	Dip	Direction	Latitude	Longitude Description
1	72.384	179.303	39.86279	-110.01883 Fault Surface Uinta Formation
2	82.466	185.824	39.86281	-110.01886 Fault Surface Uinta Formation
3	84.881	8.261	39.86277	-110.01886 Fault Surface Uinta Formation
4	83.200	185.233	39.86276	-110.01890 Fault Surface Uinta Formation
5	64.297	180.588	39.86269	-110.01890 Fault Surface Uinta Formation
7	80.726	192.734	39.86034	-110.00895 Fault Surface Uinta Formation
8	70.863	194.741	39.86034	-110.00898 Fault Surface Uinta Formation
				Table 3B. Fault surface dips, dip directions and locations for the Horse Bench Sandstone.
No.	Dip	Direction	Latitude	Longitude Description
	80.692			
1		356.616	39.86660	-110.02669 Horse Bench Fault Surface
2	88.563	180.257	39.84290	-109.93847 Horse Bench Fault Surface
3	78.025	210.332	39.84292	-109.93833 Horse Bench Fault Surface
4	63.945	185.552	39.84278	-109.93814 Horse Bench Fault Surface

Table 3B. Fault surface dips, dip directions and locations for the Horse Bench Sandstone.

3	84.881	8.261	39.86277	-110.01886 Fault Surface Uinta Formation
4	83.200	185.233	39.86276	-110.01890 Fault Surface Uinta Formation
5	64.297	180.588	39.86269	-110.01890 Fault Surface Uinta Formation
7	80.726	192.734	39.86034	-110.00895 Fault Surface Uinta Formation
8	70.863	194.741	39.86034	-110.00898 Fault Surface Uinta Formation
				Table 3B. Fault surface dips, dip directions and locations for the Horse Bench Sandstone.
No.	Dip	Direction	Latitude	Longitude Description
$\mathbf{1}$	80.692	356.616	39.86660	-110.02669 Horse Bench Fault Surface
2	88.563	180.257	39.84290	-109.93847 Horse Bench Fault Surface
3	78.025	210.332	39.84292	-109.93833 Horse Bench Fault Surface
4	63.945	185.552	39.84278	-109.93814 Horse Bench Fault Surface
5	87.849	194.215	39.84274	-109.93827 Horse Bench Fault Surface
6	88.904	171.052	39.84278	-109.93840 Horse Bench Fault Surface
7	40.488	190.367	39.84279	-109.93840 Horse Bench Fault Surface
8	82.281	14.579	39.84324	-109.93311 Horse Bench Fault Surface
9	85.731	197.694	39.84322	-109.93311 Horse Bench Fault Surface
10	82.468	193.080	39.84359	-109.93305 Horse Bench Fault Surface
11	77.350	190.913	39.84367	-109.93303 Horse Bench Fault Surface
12	82.615	199.038	39.84371	-109.93290 Horse Bench Fault Surface
13	83.712	192.020	39.84379	-109.93291 Horse Bench Fault Surface
14	87.182	194.844	39.84991	-109.95252 Horse Bench Fault Surface
15	88.546	194.801	39.84993	-109.95251 Horse Bench Fault Surface
				Table 3C. Fault surface dips, dip directions and locations for the S2 marker bed.
No.	Dip	Direction	Latitude	Longitude Description
$\mathbf{1}$	81.285	13.099	39.84030	-109.92578 S2 Sandstone Fault Surface
2	86.870	180.024	39.84033	-109.92578 S2 Sandstone Fault Surface
3	68.022	357.486	39.84034	-109.92581 S2 Sandstone Fault Surface
4	75.525	176.659	39.84039	-109.92580S2 Sandstone Fault Surface

Table 3C. Fault surface dips, dip directions and locations for the S2 marker bed.

Table 4A. Fault surface slickenlines plunges, trends, and locations for the Uinta Formation.

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Table 5. Joint dips, dip directions, and locations in the Sand Wash fault zone.

Table 6. Fold axial-plane dip and dip direction data defining the axial surface of folds in the Mahogany bed and the lower S2 marker bed.

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11	88.522		24.786	39.83960	-109.92256
12	84.609		208.170	39.83959	-109.92256
13	90.000		25.513	39.83959	-109.92257
14	90.000		205.352	39.83958	-109.92256
15	77.241		208.593	39.83965	-109.92253
16	83.807		215.985	39.83965	-109.92252
17	76.895		205.591	39.83965	-109.92249
18	90.000		218.059	39.83965	-109.92246
No.	Dip	ble 6. Fold axial-plane dip and dip direction data defining the axial surface of folds in the Mahogany l and the lower S2 marker bed. Dip Direction	Latitude		Longitude Formation
$\mathbf{1}$	55.714	43.667	39.84095	-109.92696 S2 Fold	
2	87.086	214.897	39.84019	-109.92586 S2 Fold	
3	81.729	31.931	39.84017	-109.92588 S2 Fold	
4	85.371	254.174	39.84009	-109.92590 S2 Fold	
5	87.181	328.544	39.84009	-109.92575 S2 Fold	
6	87.120	324.188	39.84011	-109.92574 S2 Fold	
7	77.799	287.345	39.82982	-109.89084 S2 Fold	
8	87.926	178.509	39.83971	-109.92275 S2 Fold	
9	87.288	174.721	39.83967	-109.92272 S2 Fold	
10	88.729	91.927	39.83962	-109.92246 S2 Fold	
11	70.027	10.081	39.82930		-109.89060 Mahogany Fold
12	75.198	49.230	39.82982		-109.89077 Mahogany Fold
13	68.500	196.440	39.82882		-109.88923 Mahogany Fold
14	88.620	190.380	39.82833		-109.88849 Mahogany Fold
15	79.420	11.220	39.83962		-109.92246 Mahogany Fold
16	82.470	205.350	39.82869		-109.88786 Mahogany Fold
17	84.660	216.820	39.84299		-109.93855 Mahogany Fold
18	62.530	25.160	39.83963		-109.92251 Mahogany Fold
				15	

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 Table 7. Stratigraphic dips, dip directions, and location data across the SWFZ. The steepest dips are within the fault zone on rotat Table 7. Stratigraphic dips, dip directions, and location data across the SWFZ. The steepest dips are within the fault zone on rotated blocks, and then steeper dips north of the fault zone than to the south.

dips north of the fault zone than to the south.												
No.	Dip	Direction	Latitude Longitude No.		Dip	Direction	Latitude	Longitude No.		Dip	Direction	Latitude Longitude
$\mathbf{1}$	5.7	328.9	39.87177 -110.02896 38 39.86555 -110.02527		4.8	321.3		39.83752 -109.96163 75 39.83727 -109.95294		6.1	355.2 25.2	39.82793 -109.88732 39.82782 -109.88749
2 3	5.6 11.5	330.9 172.7	39.86278 -110.01887	-39 -40	4.4 3.2	277.5 345.2		39.82805 -109.90356	-76 77	9.0 2.1	258.4	39.82742 -109.88776
4	6.4	347.7	39.86296 -110.01891	-41	3.9	331.5		39.82566 -109.89304	78	5.6	2.2	39.82717 -109.88795
5	5.4	301.4	39.86049 -110.00521	-42	2.5	$1.5\,$		39.82661 -109.89144	79	6.6	14.8	39.82688 -109.88813
6	3.1	17.8	39.84781 -109.96855	-43	3.6	16.8		39.82689 -109.89094	80	6.1	342.5	39.82665 -109.88833
7	2.8	327.7	39.84761 -109.96844	-44	1.4	144.1		39.82720 -109.89015	-81	4.0	46.1	39.82642 -109.88856
8	2.5	108.6	39.84709 -109.96909	-45	5.7	357.0		39.82730 -109.88991	82	6.3	11.3	39.82637 -109.88862
9	2.5	79.1	39.84620 -109.97044	-46	13.3	21.5		39.82746 -109.88932	-83	3.6	299.9	39.82661 -109.88946
10	3.7	13.6	39.84758 -109.97157	47	6.5	23.1		39.82752 -109.88919	-84	3.2	297.1	39.82537 -109.90064
11	2.7	340.9	39.84715 -109.97254	-48	7.0	66.9		39.82760 -109.88898	85	2.9	316.9	39.83048 -109.92933
12	1.7	355.0	39.84770 -109.97124	-49	25.1	5.8		39.82771 -109.88879	86	8.2	30.9	39.84822 -109.95862
13 14	3.9 3.8	23.9 31.1	39.84837 -109.96820 39.84900 -109.96706	- 50 -51	9.3 3.8	351.6 225.8		39.82809 -109.88852 39.82899 -109.88811	-87 88	5.7 4.3	32.3 319.1	39.84501 -109.94627 39.84208 -109.94062
15	2.2	0.2	39.84904 -109.96687 52		7.0	51.7		39.82939 -109.88819 89		4.5	1.1	39.83950 -109.93801
16	5.7	326.5	39.84908 -109.96583 53		1.0	318.9		39.83116 -109.88920 90		1.3	222.1	39.83886 -109.92269
17	9.1	8.1	39.84925 -109.96097 54		3.6	1.9		39.83213 -109.88776 91		6.2	47.5	39.83882 -109.92290
18	6.3	0.9	39.84941 -109.96118 55		0.7	42.7		39.83269 -109.88658 92		4.4	310.3	39.83880 -109.92303
19	6.6	42.0	39.85034 -109.96109 56		2.2	146.7		39.83275 -109.88581	93	2.2	71.6	39.83861 -109.92324
20	6.6	10.7	39.85035 -109.96105 57		2.8	331.4		39.83205 -109.88003 94		7.1	297.1	39.83913 -109.92337
21	4.4	345.1	39.85256 -109.95942 58		0.8	83.6		39.83235 -109.87995 95		1.9	49.5	39.83903 -109.92423
22	2.1	45.8	39.85270 -109.95922 59		3.9	81.1		39.83263 -109.88064 96		1.6	130.3	39.83908 -109.92528
23	2.0	61.4	39.85358 -109.95868 60		5.5	218.9		39.83214 -109.88238 97		1.0	115.6	39.83941 -109.92324
24	2.1	3.1	39.85462 -109.95817 61		2.8	337.1		39.83203 -109.88264 98		1.7	300.4	39.83952 -109.92275
25 26	1.2 4.8	57.1 317.8	39.85479 -109.95815 62 39.85424 -109.95937 63		5.2 4.9	348.1 48.6		39.83200 -109.88312 99 39.83193 -109.88336 100		10.0 10.2	89.7 113.0	39.83961 -109.92260 39.83965 -109.92250
27	2.1	331.3	39.85455 -109.96109 64		4.6	50.3		39.83187 -109.88340 101		2.7	89.1	39.84008 -109.92203
28	2.5	13.4	39.85451 -109.96131 65		2.7	310.6		39.83181 -109.88379 102		9.6	172.8	39.84019 -109.92188
29	3.3	357.7	39.85303 -109.96233 66		3.2	336.0		39.83160 -109.88473 103		2.9	357.7	39.84058 -109.92192
30	2.1	38.4	39.85266 -109.96478 67		7.1	19.1		39.83083 -109.88562 104		2.4	40.2	39.84095 -109.92294
31	1.7	23.9	39.85266 -109.96503 68		5.3	317.3		39.82994 -109.88623 105		2.0	23.8	39.84129 -109.92293
32	6.1	295.6	39.85205 -109.96543 69		2.4	331.4		39.82984 -109.88623 106		4.6	16.2	39.84155 -109.92307
33	1.4	231.4	39.85120 -109.96588 70		5.3	248.4		39.82920 -109.88601 107		1.4	297.9	39.84196 -109.92296
34	2.5	302.3	39.85074 -109.96549 71		1.6	296.9		39.82878 -109.88617 108		4.8	52.6	39.84206 -109.92286
35	9.0	37.1	39.85037 -109.96522 72		1.0	21.9		39.82856 -109.88646 109		5.3	35.7	39.84442 -109.92251
36	0.5	332.1	39.84995 -109.96624	-73	11.4	189.5		39.82828 -109.88672 110		3.4	351.1	39.84535 -109.92306
37	0.6	60.0	39.84997 -109.96647	-74	16.8	31.0		39.82808 -109.88710				

stratigraphic intervals. Fracture sets within graben blocks were compared to joints and fractures outside of the grabens (table 5 and figures 12A and B). These fracture orientations were compared to the fault orientations from table 3 (figure 12C).

Fold axis data - Numerous folds were noted within the fault zone. These were classified by stratigraphic interval and fold type. The orientation of the axial plane of each fold was measured and compared by formation (table 6 and figures 13 A, B, C, and D).

Stratigraphic dips across the $SWFZ - To$ better capture the larger scale deformation of the fault zone and a possible deformation mechanism, stratigraphic dips across from, within, and adjacent to the fault zones were taken and recorded (table 7). Figure 14 shows the distribution of stratigraphic orientation data from both within the SWFZ and adjacent dip slopes. Changes in the dip of both the S2 marker bed and Horse Bench sandstone, plus vertical offsets across the SWFZ were measured and drawn in profile (figure 15).

Geomechanical modeling - A simple geomechanical model was built to explore the differences between the sandstone and oil-shale beds. Unfortunately, the nearest well with wireline logs that could be used to build a complete geomechanical model with calculated elastic moduli of the sediments involved in this study (the Parachute Creek Member),

Figure 12. A) Photo looking west-northwest of extensive jointing in the Horse Bench sandstone within the SWFZ. Note that the jointing is denser at the top of the Horse Bench in the cleanest sandstones and decreases in density downward. Cliff face is about 15 meters high. B) Stereograph of joint sets within the Sand Wash fault zone. C) Stereograph of joint sets (yellow) compared to fault surfaces (black). Note the about 5 clockwise rotation of average of the joint sets.

ciated with the U.S. Naval Oil Shale Reserve 2, located on the east side of the Green River just south of the SWFZ and just to the southeast of the study area. Nine seismic lines were loaded into GeographixTM software and searched for deep structures as part of this study. Unfortunately, little under the SWFZ was interpretable as was on the far edge of the targeted surveys and fold count was low.

DATA AND RESULTS

Geometry and Kinematic Data

1. Fault length and geometry data $-$ Altogether 222 subvertical fault segments were measured (table 1). The average segment length is 290 meters, but with a standard deviation of 285 meters, fault lengths are highly variable, particularly between different stratigraphic units. The stratigraphically highest units in the study area, the Uinta Formation, and the shales and siltstones in the upper parts of the Parachute Creek Member, have average fault segment lengths of 390 and 358 meters, respectively. Several segments in both units are over a kilometer in length. The S2 sandstone marker bed and Horse Bench Sandstone Bed have shorter average fault segments that are more tightly spaced within the fault zone.

2. Fault displacement data $-$ The large number of measurements (93) capture the variation in vertical displacement magnitude within the fault zone. We focused on the S2 sandstone marker bed as it had the cleanest outcrops and most easily identifiable marker beds (table 2). For a

Figure 13. A) Stereograph of axial surfaces for each fold. The surface in yellow is the average of all the Mahogany folds, roughly paralleling fault and joint azimuths. B) Nine Mile West photo pan, C) Nine Mile East photo pan, and D) (inset of fig. 16) are photographs of measured folds.

wide fault zone, displacements are unexpectedly small with the largest offset measured being less than 5 meters and the average at only 1.34 meters. The fault segments are tightly spaced. For example, in a 164-meter outcrop we counted 41 significant fault segments. Within the core of the fault zone, fault segments are often spaced less than a meter apart.

- 3. **Magnitude of extension** $-$ The cliff face in the Green River photo pan was clean enough to measure the total amount of horizontal extension at the top of the S2 sandstone marker bed (figure 3). The maximum horizontal extension is 33.5 meters. Errors in measurements could result in the total length of grabens and foundered blocks to be low, and the actual amount of horizontal extension may be several meters less than 33.5 meters. In any case, the total amount of horizontal extension is relatively low for a fault zone with the surface expression and length of the SWFZ (figure 2).
- 4. Fault plane data Note that all three sandstone units exhibit the same fault azimuths, with most being sub-vertical but a few approaching 60°

dip (tables 3 A, B, and C, plus associated stereographs). The individual faults parallel the azimuth of the larger fault zone, with some minor variance in the core of the zone related to stress shadowing between larger fault segments. Many of the better exposed fault surfaces were adjacent to weak gouges or shaley blocks. One large fault surface in the Uinta Formation was associated with a 1-meter-thick dike of calcitecemented breccia (figure 16).

- 5. Slickenline data $-$ Most slickenlines in this study indicate near dip-slip movement (tables 4 A, B, and C), with a smaller subset indicating strike slip associated with both right-lateral and left-lateral oblique displacement (figure 11D).
- 6. Fracture data $-$ Sandstone beds within the study area are pervasively jointed (figure 12A). Dip angle and direction data (table 5) show that the existing joints closely parallel the fault system, with a slight, about 5°, clockwise rotation of the mean fault surface azimuth as compared to the mean joint azimuth (figures 12A and 12B). This may indicate a slight rotation of stresses between the onset of faulting with suffi-

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cient lithification to allow jointing. Joint spac-

ing within the S2 marker bed a cient lithification to allow jointing. Joint spacing within the S2 marker bed and Horse Bench Sandstone Bed vary between 0.45 and 1.5 meters, depending on bed thickness, cementation, and distance from the core of the fault zone. Joints do not penetrate the shaley beds above and below to the sandstones. Joints within some rotated fault blocks contained by grabens in the SWFZ show rotation, suggesting the relative timing between jointing and later graben development (figures 9 and 17A).

- 7. Fold axis data $-$ Within the SWFZ, much of the differential shear between the deformed sandstones and the undeformed subjacent beds (figures 13B, C, and D) is accommodated by folding. Relatively large (up to 3 meters high) cylindrical, upright to slightly inclined and tight to isoclinal folds occur in the MOSZ immediately subjacent to the S2 sandstone marker bed, particularly in the richer oil-shale beds (figures 13B and C). Much smaller asymmetric, inclined, and transpositional folds appear in 5- to 20-centermeter-thick claystones near the base of the sandstones (figure 13D). Many axial surfaces are inclined and reveal the direction folds are verging using fold asymmetry relations. The fold data we collected is broken into two subparts, those found in the S2 marker bed and those from the MOSZ. The MOSZ dataset is more consistent, with the mean axial surface of folds largely paralleling the fault and joint azimuths that define the SWFZ. The S2 marker bed dataset is much more variable, likely reflecting the variable and complex motions these folds record (table 6). This geometric relationship is consistent with other data that reveal the close genetic relations between the SWFZ and folding (figure 13A).
- 8. Features indicating syndepositional deformation – Several observed folds and faults truncate abruptly against an overlying surface, indicating a cessation of major deformation and burial by younger sediments (figures 3, 18, and 19). Thickening of strata within fault blocks (figures 3 and 18A), ductile drag of footwall into faults indicating poorly lithified sediments (figures $\frac{3}{12}$ $\frac{(12270)}{120}$ valuated several $\frac{190}{200}$ charted in the set of development litting at $\frac{1}{2}$ abyago fault zone. and 18B), shortening of ductile (poorly lithified) sediments at the toe of foundered fault blocks (figure 18B), and small sag basins filled with heterolithic and chaotic strata (figure 19) all indicate that early motion on the fault zone occurred contemporaneous to lacustrine deposition. Keighley and others (2015) and Töro and Pratt (2015) presented evidence of significant and repeated syndepositional deformation of the

MOSZ within the SWFZ, including slide blocks, debrites, and encased folds.

9. Structural dip across the SWFZ $-$ In general, the steepest dips are found within the SWFZ where blocks have rotated as the fault zone experienced extension, having dips up to 25° (table 7). Dips outside of the fault zone were generally in the 2° to 6° range, having steeper dips north of the fault zone than south of it. This is best seen on dips projected from photogrammetry and surface profiles (figure 14). Dip slopes on the S2 sandstone marker bed show the greatest change across the SWFZ, with about 3° of change (figures 15A and B). This stratigraphic profile also showed about 3.5 meters vertical drop across the fault zone. The stratigraphically (180 meters) higher Horse Bench Sandstone Bed had a smaller dip change across the SWFZ, with only about 1.5° increase in dip.

INTERPRETATION

Relationship to Previous Work

Morgan and others (2002) and Morgan (2003) noted the complex internal structure of the SWFZ where it cuts the S2 marker bed, that individual fault displacements were small, and that displacement died out in the underlying MOSZ. Morgan and others (2002) also explored the Cedar Ridge fault zone (figures 5 and 20), which parallels the SWFZ 15 kilometers to the south. They noted that the core of this fault zone is also intensely brecciated. Furthermore, they speculated that the well-developed and thick gouge in the Cedar Ridge fault zone is likely caused by significant lateral movement associated with basement deformation. A geologic map of the Seep Ridge $30' \times 60'$ quadrangle (Sprinkel, 2009) shows the Tabyago fault zone, an extension of the Cedar Ridge fault zone east of the Green River (sections 1 and 2, INTERT RETATION

Relationship to Previous Work

Morgan and others (2002) and Morgan (2003)

noted the complex internal structure of the SWFZ

where it cuts the S2 marker bed, that individual fault

displacements wer small, figure 20), deforming the Horse Bench Sandstone Bed, but not cutting the Parachute Creek shales below it, like what we find in the SWFZ. Fouch and others (1994b) evaluated several seismic profiles across the They interpreted basementpenetrating faults trending northwest-southeast, directly paralleling the SWFZ at depth, with a faulted dome at the Naturita Formation (formerly called the Dakota Formation) level, which they named the Tabyago dome. Both Stone (1977) and Eckels and others (2004) show the Seep Ridge fault zone as cutting basement with left-lateral movement about 2 kilometers south of and parallel to the SWFZ (figure

Figure 18. Composite images of SWFZ showing evidence of syndepositional fault movement (faults outlined in yellow). A) Cliff face on the west side of Nine Mile Creek, looking west-northwest. It has a well-developed decollement surface under a series of fault blocks that were also deformed, likely because they were newly deposited and poorly lithified while being deformed. Syndepositional healed surfaces and growth strata also indicate syndepositional movement on this fault. B) Cliff face on the east side of Nine Mile Creek, looking east-southeast, with large, rotated blocks with fault drag and shortening on the footwall, indicating poor lithification and deformation early after burial.

20). Stone (1977) and Eckels and others (2004) also directly connect the Cedar Ridge fault zone with the Garmesa fault zone which also has sinistral movement based on seismic data, fault surface analysis, and en echelon folds. These workers interpret these fault. faults as being associated with the Uncompahgre uplift because the larger faults connect directly with that uplift to the southeast of our study area, and smaller

fault systems directly parallel the larger systems (figures 5 and 20). The SWFZ is immediately parallel to the Seep Ridge fault zone and its eastern terminus is only about 5 kilometers to the northeast of that These two faults share many characteristics with the Cedar Ridge fault zone in outcrop, again suggesting a similar genesis. However, Morgan and others (2002) classified the SWFZ as a non-basement-

involved fault zone, related to "hinge zone" flexures based on the observation that faults cutting the S2 sandstone marker bed sole out in the MOSZ.

Review of Paleogene Tectonic Regime in the Uinta Basin

The Late Cretaceous-Eocene Laramide contraction (Mederos and others, 2005) lifted the Uinta, Uncompahgre, San Rafael, and Douglas Creek blocks (figure 5). These blocks bound the Uinta Basin (Johnson, 1985; Dickinson and others, 1986) and contain faults and other structures with Laramide dextral shearing (Sprinkel, 2018). The Uncompahgre uplift and Douglas Creek arch show concurrent sinistral movement (Bader, 2009; Stone, 1977). The Uncompahgre block/uplift is particularly important in this discussion because it plunges northwest beneath the Uinta Basin, influencing structural trends near the SWFZ (figure 5). The SWFZ and other faults in the area parallel the trend of Uncompahgre uplift fold axes that plunge beneath basin deposits. The larger SWFZ antiformal structure is interpreted to have formed during sinistral shear in the Laramide in concert with the movement on the underlying Uncompahgre block (Bader, 2009); thus, indicating that SWFZ is likely related to deeper oblique-slip faulting (reverse-sinistral P-shear) in the Laramide.

The large fault zones within the study area, such as the Gar Mesa, Cedar Ridge, and Seep Ridge fault zones have been shown to be basement-rooted faults (figure 20). They are interpreted to show evidence of sinistral movement based on; (1) seismic data, (2) outcrop exposures on the Douglas Creek arch and Uncompahgre uplift, (3) observations of sinistral-slip related folding, and (4) their similarities to analogous faults that either have basement exposure or have data such as seismic that so demonstrates (Stone, 1977; Fouch et al., 1994a; Eckels et al., 2004; Bader, 2009). Marshak and others (2003) contend that the many parallel traces in the sedimentary cover of these basement-penetrating strike-slip faults occur because the shallow (1 to 2 kilometers thick) sediments are too weak to maintain a single point of breakage. Instead, deformation is distributed through multiple points of shear across the developing fault zone. Deeper, stronger rocks tend to localize displacement along a few or only one fault strand as the rocks have the strength to concentrate shear.

With the close of the Laramide orogeny in the Oligocene, compressional stresses in the Uinta Basin relaxed (Verbeek and Grout, 1993; Wawrzyniec and others, 2002). The many gilsonite dikes in the Uinta Basin, which roughly parallel the SWFZ, are believed to have been injected along preexisting joints in the early stages of post-Laramide regional tectonic extension (Verbeek and Grout, 1993; Boden and Tripp, 2012). Bader (2009) shows evidence of dextral slip in early post-Laramide time within fault zones on the Douglas Creek arch and west into the Uinta Basin, including our study area. This is likely related to northwestern translation of the Colorado Plateau and the opening of the Rio Grande Rift (Grout and Verbeek, 1998; Wawrzyniec and others, 2002; Bader, 2008). Finally, this all suggests that Laramide fault zones across the Uinta Basin, including the SWFZ, Cedar Ridge and Duchesne fault zones, were reactivated during Neogene extension (Sprinkel, 2018; Brinkerhoff and Sprinkel, 2021; Howe and Klinger, 2021) with most forming small grabens. These extensional features are also exhibited on major faults as well, including the Uinta uplift boundary fault zone (Sprinkel, 2018), the Garmesa and Douglas Creek fault zones (Johnson and Finn, 1986; Bader, 2009), and the Duchesne fault zone (Brinkerhoff and Sprinkel, 2021).

DISCUSSION

 As described from the preceding datasets, the Sand Wash fault system varies along its length and within its exposed stratigraphic units. In the S2 sandstone marker bed, the stratigraphically lowest sandstone body exposed within the fault zone, the fault consists of a thick (up to 10 meters) core of fractured gouge and breccia (figure 21). Outside the gouge zone are closely spaced synthetic and antithetic faults. Individual faults gradually become further separated, until the outer part of the fault zone becomes closely spaced joint sets that parallel the fault zone (figure 12A). Fault displacements in the S2 marker bed sole out in the underlying oil shales of the MOSZ. However, individual faults of the SWFZ that cut the Horse Bench Sandstone Bed and sandstone beds of the Uinta Formation (Uinta B member) (figure 6) also sole out into the underlying Parachute Creek Member oil shales. The faults rapidly lose vertical throw downwards, dying out completely in tightly spaced folds in the upper 10 meters of the underlying lacustrine oil shales (figures 3, 17, 18, and 21). Within 5 meters below, the oil shales are relatively undeformed (figures 17A and 18A). Sandstones within lacustrine oil shales in the overlying section, such as the Horse Bench Sandstone, exhibit a similar deformational fabric. We believe the mechanism for the vast difference in deformation between the brittle sandstones and the oil shales lies in the large difference in shear strength between these units.

Figure 21. Photograph of the SWFZ in the S2 marker bed. Note the rotation of blocks and joints inside the fault zone. Also note the well-developed damage zone and high density of fractures in the sandstone, particularly as compared to the underlying shale.

Syndepositional Deformation

The SWFZ appears to have been active as lacustrine sediments accumulated in Eocene time. The most impressive syndepositional structures occur in the S2 sandstone marker bed and include fault arrays that terminate upward at a healed surface, indicating repeated rupturing separated by intervals of inactivity (figure 18A). These faults are also associated with foundering blocks that exhibit growth strata, ductile footwall drag, changes in bed thickness, slumps, contractional structures, and compression of sediments (figures 3, 18, and 19). These features appear in sandstone beds without associated fracturing, indicating that these beds had not yet lithified.

The MOSZ is also affected by the syndepositional movement on the SWFZ. Keighley and others (2015) documented extensively disturbed strata. Overlying healed surfaces within the MOSZ directly underlie the faulted S2 marker bed. The Mahogany bed in the SWFZ is most often present as; (1) discontinuous tilted rafts, (2) stratigraphically repeated zones (up to 10 meters thick) of extensively folded and deformed beds of muddy sandstone, and (3) debrites and diamictites within specific outcrops along Sand Wash Canyon. Keighley and others (2015) interpreted the deformation as being caused by liquefaction and downslope gravitational movement via slumping. While invoking a possible large, basin-wide earthquake, they did not believe that movement on the SWFZ was responsible, as no faults completely cut the MOSZ. The photo pans from this study show relatively small sag basins (figure 19 within the MOSZ, likely related to movement on the SWFZ. These features are like the slightly older sag basins within the Long Point Bed found in the Duchesne fault zone documented from subsurface data (Brinkerhoff and Sprinkel, 2021). Since the sag basins and large-scale disruptions of the MOSZ underlie SWFZ deformation in the S2 sandstone marker bed, we believe that they are related to syndepositional fault movement. The newly created subsiding basins accommodated accumulation of the disrupted Mahogany beds. In addition, the slope and energy related to fault movements could mobilize the debrites and diamictites. Small folds and minor rafts of oil shale have been found in

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normalization of the KLOW model, and the KLOW$

R. Brinkerhoff, J. McBride, S. Hudson, D.A. Sprinkel, R. Harris, K. Rey, and E. Tingey Strain Partitioning Between Ductile and Brittle Stratigraphy

found in the S2 sandstone marker bed. We interpret

these folds as accomm found in the S2 sandstone marker bed. We interpret these folds as accommodating the relative movement between the overlying sandstone bodies and the underlying, largely undeformed, oil shales. Folding may have accommodated syndepositional oblique- and strike-slip motion. The parallel folds likely accommodated the extensional motion above a neutral surface of the larger fold across the SWFZ (figures 15 and 16). Décollement surfaces are also present, where the overlying zone simply moved over the lower unit with little internal deformation of the overlying or underlying blocks (figures 13D and 17).

Geomechanical Stratigraphy

Geomechanical modeling shows why the sandstone beds were so pervasively shattered and deformed whereas the oil shale beds were left mostly undeformed (figure 22). The S2 marker bed calculated very low TOC and LBI values in the 60% to 92% range, averaging 83%. The MOSZ had much higher organic content, as would be expected, with TOC values in the 6% range, and much lower LBI's, in the 10% to 70% range, averaging 45% (figure 22). Comparing different LBI and TOC values in the MOSZ with that of the overlying S2 marker bed suggests that

Figure 22. Cross-plot and wireline log segment of the S2 marker bed (in light blue) and the Mahogany zone (in pink). The cross-plot compares a log-based brittleness index with a log-based TOC percentage. Note that in general the S2 marker bed is more brittle than the Mahogany oil-shale zone at any given TOC because it lacked the granular matix to accommodate TOC without losing strength. Additional TOC caused the Mahogany zone to respond ductilely. Brittleness indices such as this demonstrate how the mechanical properties of each unit influence what is deformed by varying degrees of distributed strain.

these units should react to tectonic stresses very differently. TOC and LBI trend oppositely, i.e., higher TOC values correlate tightly with lower LBI values. This correlation is tied to mineralogy (figure 22). The higher quartz percentage in the S2 sandstone forms a distinct and shallower trend than the clay and carbonate rich MOSZ. The relationship of higher ductility in Mahogany beds with greater TOC volumes has been noted previously (Birgenheier and Vanden Berg, 2011; Bader, 2009). During early burial and lithification, extensional stresses were applied on the entire section because of deeper vertical movement and folding across the SWFZ. The extreme ductility of the Parachute Creek oil-shale beds, and particularly the MOSZ, distributed this strain more evenly, without a single point of rupture, such as a fault. The joint sets that are so prominent in the brittle sandstone units could not propagate into the ductile oil shales. Fault movement was simply absorbed by minor folding of immediately adjacent units and layer-parallel slippage, creating the décollements observed in outcrop.

CONCLUSIONS

The SWFZ developed during the Laramide orogeny as the result of extension above the neutral surface of a large-scale fold. Across the SWFZ, average structural dip increases by about 3°, which is coupled with a 3.5-meter vertical drop (figure 15B). The dip change is likely related to the same type of basementinvolved faulting observed in seismic at the Tabyago fold (Fouch and others, 1994b). The SWFZ formed because of folding beneath it versus connection with some regional décollement. Evidence for this is decrease in displacement downward and the parallelism of fold axes to the fault plane (figure 13A).

The SWFZ is an instructive structural laboratory for documenting various deformation mechanisms that operated simultaneously based on variations in the mechanical stratigraphy. The immense importance of the geomechanical qualities of rocks in the propagation of faults and fractures can be easily observed. Strain partitioning is recognized in brittle failure of sandstones directly overlying ductile folding and small décollements in oil shales, with the best examples being the S2 sandstone marker bed and the MOSZ. Well-developed fault gouges are surrounded by synthetic and antithetic faults, both easily accessible and interpretable. One can also quite easily discern the distinct deformation styles of faulting in preand post-lithification sandstones, and how sedimentary systems are influenced by active fault systems. It is also instructive to compare the SWFZ with the parallel fault systems farther south, such as the Cedar Ridge fault zone. Like the SWFZ, these faults were

also formed by movement related to the Uncompahgre uplift. They differ in that the stratigraphy exposed farther south is older and deeper than that at the SWFZ.

By combining our interpretation of the SWFZ with the regional structural history, we can build a deformation history for the fault zone (figure 23).

Eocene – Syndepositional

This developing fault zone shows syndepositional activity in Eocene time, during the deposition of the MOSZ, resulting in small sag basins and rafts of oil-shale beds, debrites, and irregular inclined beds (figure 23A). During the deposition of the overlying S2 sandstone marker bed, slumping, foundered blocks, growth strata, and well-developed flame structures were induced into the sediments shortly after deposition by extension and repeated shaking on the developing SWFZ (figure 23B).

Eocene – Post Lithification

After lithification, stress on the SWFZ formed intense northwest-southeast-trending joint sets in the brittle sandstones (figure 23C). With greater stress, joint sets began to coalesce into small faults in a zone about a kilometer wide. This fault zone continued to develop through late Laramide time, with the oldest (and presumably first lithified) sandstone exposed in the study area, the S2, experiencing the greatest amount of deformation, with progressively less deformation in the sandstone units moving up section. The ductile oil-shale beds were largely unaffected after lithification, while the sandstones were deformed near the shale beds, creating folds and décollements perpendicular to the trend of the fault zone.

Oligocene

Stress regime changes at the end of the Laramide orogeny caused transtensional deformation in the Uinta Basin as it moved to the northwest with the rotation of the Colorado Plateau. With the cessation of Laramide stresses, overpressured fluids intruded existing fractures, forming gilsonite veins to the northeast of the SWFZ and paralleling it, and the breccia dikes (figure 16) within the SWFZ. Many of the faults that had moved in Laramide time were reactivated and underwent dextral slip. While faults in the SWFZ likely did not significantly move, the change in the stress field likely did cause additional fracturing and enlarging of the SWFZ.

Miocene

With major Basin and Range extension in western and central Utah beginning in Miocene time, the Uinta Basin extended further, causing

many Laramide faults to be reactivated in a normal sense (figure 23D). The western portion of the SWFZ likely reacted to this extension with continued movement on pre-existing faults and joints. Parts of the fault zone are likely still active with occasional movement as Basin and Range extension continues to pull on the Uinta Basin.

Pleistocene

The SWFZ is well-exposed because of the rapid incision of the Colorado Plateau by the Colorado River and its tributaries due to extensionrelated base-level drop in the last 6 million years (Pederson and others, 2002; Karlstrom and others, 2008; Aslan and others, 2019).

Figure 23. Model of the structural development of the SWFZ. A) During the late Eocene at Mahogany time, surface folding connected to movement on the deep Uncompahgre-related folds results recurrent shaking, minor extension, and basin-ward down warping along the SWFZ. Syndepositional movement on unlithified sediments is expressed as sag basins and debris flows in the Mahogany zone. B) In the S2 marker bed, en echelon slump blocks and soft-sediment deformation develops as extension on the fault zone continues above the neutral surface of the continued structural folding. Décollements and small-scale folding occur between the slipping sandstones and the underlying oil shales. C) Late Eocene, after lithification of the sediments, joint sets parallel to the fault zone develops, as does a damage zone. The fault zone experiences relaxation and minor movement on coalesced joint sets, developing a larger damage zone. Slip on all faults decreases downwards, consistent with neutral surface deformation. D) Miocene to present. The development of Basin and Range extension in western Utah creates tension in the Uinta Basin, producing further extension along crustal weak points like the SWFZ. Dip-slip movement occurs on reactivated fault surfaces. Shallow grabens develop across a wider zone of deformation as conjugate fractures move in a normal sense.

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